

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2010
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	517	--	--	30,092	427	198	-2,717	33,002	949	0	11,389
Natural Gas Plant Liquids and Liquefied Refinery Gases	535	-5	1,134	3,297	1,677	--	-115	268	291	6,194	4,158
Pentanes Plus	87	-5	--	--	--	--	8	--	18	56	30
Liquefied Petroleum Gases	448	--	1,134	3,297	1,677	--	-123	268	273	6,138	4,128
Ethane/Ethylene	7	--	6	--	--	--	--	--	--	13	--
Propane/Propylene	300	--	1,214	3,194	1,529	--	84	--	59	6,094	2,646
Normal Butane/Butylene	95	--	-89	103	98	--	-254	73	214	174	1,049
Isobutane/Isobutylene	46	--	3	--	50	--	47	195	--	-143	433
Other Liquids	--	418	--	17,511	30,113	2,903	84	50,940	10	-89	58,570
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	418	--	18	8,409	-808	402	7,633	2	0	7,180
Hydrogen	--	--	--	--	--	24	--	24	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	418	--	18	8,409	-834	402	7,609	--	0	7,180
Fuel Ethanol	--	418	--	16	8,276	-709	425	7,576	--	0	6,838
Renewable Fuels Except Fuel Ethanol	--	--	--	2	133	-125	-23	33	--	0	342
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	2,047	188	--	-817	3,141	--	-89	7,865
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	15,446	21,516	3,711	499	40,166	8	0	43,525
Reformulated	--	--	--	3,475	6,922	-710	1,191	8,496	--	0	19,954
Conventional	--	--	--	11,971	14,594	4,421	-692	31,670	8	0	23,571
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-2	85,008	19,755	53,275	-3,002	-4,431	--	2,032	157,433	112,632
Finished Motor Gasoline	--	-2	65,744	3,502	20,416	-3,002	1,142	--	171	85,346	18,036
Reformulated	--	--	31,354	--	--	3,112	14	--	7	34,446	295
Conventional	--	-2	34,390	3,502	20,416	-6,114	1,128	--	164	50,900	17,741
Finished Aviation Gasoline	--	--	--	1	83	--	21	--	--	63	160
Kerosene-Type Jet Fuel	--	--	1,524	1,144	12,731	--	103	--	2	15,294	10,968
Kerosene	--	--	96	39	--	--	-497	--	7	625	2,034
Distillate Fuel Oil ⁶	--	--	11,083	7,684	18,205	0	-5,679	--	486	42,165	61,471
15 ppm sulfur and under ⁷	--	--	4,954	3,070	11,159	-59	-2,690	--	0	21,814	22,054
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	585	2,016	1,494	59	307	--	485	3,362	6,390
Greater than 500 ppm sulfur	--	--	5,544	2,598	5,552	--	-3,296	--	1	16,989	33,027
Residual Fuel Oil ⁸	--	--	2,077	6,763	473	--	-154	--	841	8,626	14,257
Less than 0.31 percent sulfur	--	--	771	1,831	--	--	49	--	NA	NA	3,280
0.31 to 1.00 percent sulfur	--	--	508	1,371	--	--	-39	--	NA	NA	5,710
Greater than 1.00 percent sulfur	--	--	798	3,561	473	--	-164	--	NA	NA	5,267
Petrochemical Feedstocks	--	--	289	140	109	--	-78	--	--	616	232
Naphtha for Petro. Feed. Use	--	--	289	136	109	--	-78	--	--	612	232
Other Oils for Petro. Feed. Use	--	--	--	4	--	--	--	--	--	4	--
Special Naphthas	--	--	12	76	--	--	1	--	98	-11	36
Lubricants	--	--	360	93	589	--	-31	--	120	953	1,082
Waxes	--	--	20	37	--	--	-5	--	24	38	77
Petroleum Coke	--	--	1,068	202	--	--	29	--	194	1,047	105
Marketable	--	--	313	202	--	--	29	--	194	292	105
Catalyst	--	--	755	--	--	--	--	--	--	755	--
Asphalt and Road Oil	--	--	1,608	74	669	--	722	--	75	1,554	4,156
Still Gas	--	--	1,085	--	--	--	--	--	--	1,085	--
Miscellaneous Products	--	--	42	--	--	--	-5	--	15	32	18
Total	1,052	411	86,142	70,655	85,492	99	-7,179	84,210	3,282	163,538	186,749

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."